

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,496</b>	<b>—</b>	<b>5,842</b>	<b>4,000</b>	<b>-3,448</b>	<b>395</b>	<b>0</b>	<b>15,495</b>	<b>0</b>	<b>0</b>	<b>13,359</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,038</b>	<b>99</b>	<b>1,259</b>	<b>—</b>	<b>-4,191</b>	<b>-30</b>	<b>—</b>	<b>708</b>	<b>0</b>	<b>2,527</b>	<b>1,870</b>
Pentanes Plus .....	840	—	137	—	-373	0	—	290	0	314	308
Liquefied Petroleum Gases .....	5,198	99	1,122	—	-3,818	-30	—	418	0	2,213	1,562
Ethane/Ethylene .....	2,477	0	0	—	-2,287	-2	—	0	0	192	455
Propane/Propylene .....	1,739	299	683	—	-960	-58	—	0	0	1,819	503
Normal Butane/Butylene .....	624	-136	434	—	-343	51	—	300	0	228	383
Isobutane/Isobutylene .....	358	-64	5	—	-228	-21	—	118	0	-26	221
<b>Other Liquids</b> .....	<b>401</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>587</b>	<b>—</b>	<b>-170</b>	<b>0</b>	<b>-16</b>	<b>4,636</b>
Other Hydrocarbons/Oxygenates .....	101	—	0	—	0	-27	—	128	0	0	164
Unfinished Oils .....	—	—	0	—	0	317	—	-301	0	-16	2,234
Motor Gasoline Blend. Comp. ....	300	—	0	—	0	297	—	3	0	0	2,238
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-225</b>	<b>16,390</b>	<b>247</b>	<b>—</b>	<b>1,365</b>	<b>1,680</b>	<b>—</b>	<b>—</b>	<b>15</b>	<b>16,082</b>	<b>12,455</b>
Finished Motor Gasoline .....	-225	8,254	6	—	-195	728	—	—	1	7,110	5,542
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	745	1,134	0	—	31	40	—	—	1	1,869	274
Other .....	-971	7,120	6	—	-226	688	—	—	(s)	5,241	5,268
Finished Aviation Gasoline .....	—	15	10	—	14	12	—	—	0	27	36
Jet Fuel .....	—	997	0	—	1,159	176	—	—	0	1,980	854
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	997	0	—	1,159	176	—	—	0	1,980	854
Kerosene .....	—	80	0	—	-18	-26	—	—	0	88	93
Distillate Fuel Oil .....	—	4,136	231	—	405	322	—	—	0	4,450	3,584
0.05 percent sulfur and under .....	—	3,428	112	—	416	273	—	—	0	3,683	3,087
Greater than 0.05 percent sulfur ...	—	708	119	—	-11	49	—	—	0	767	497
Residual Fuel Oil .....	—	377	0	—	0	42	—	—	0	335	432
Petrochemical Feedstocks <sup>e</sup> .....	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)	6
Lubricants .....	—	0	0	—	0	0	—	—	9	-9	0
Waxes .....	—	112	0	—	0	-11	—	—	4	119	11
Petroleum Coke .....	—	509	0	—	0	5	—	—	0	504	76
Asphalt and Road Oil .....	—	1,215	0	—	0	431	—	—	1	783	1,805
Still Gas .....	—	609	0	—	0	0	—	—	0	609	0
Miscellaneous Products .....	—	61	0	—	0	1	—	—	0	60	16
<b>Total</b> .....	<b>15,709</b>	<b>16,489</b>	<b>7,348</b>	<b>4,000</b>	<b>-6,274</b>	<b>2,632</b>	<b>0</b>	<b>16,033</b>	<b>15</b>	<b>18,593</b>	<b>32,320</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
February 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>8,884</b>	<b>—</b>	<b>5,863</b>	<b>2,154</b>	<b>-2,850</b>	<b>-116</b>	<b>0</b>	<b>14,167</b>	<b>0</b>	<b>0</b>	<b>13,243</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>5,866</b>	<b>167</b>	<b>719</b>	<b>—</b>	<b>-4,454</b>	<b>-37</b>	<b>—</b>	<b>613</b>	<b>3</b>	<b>1,719</b>	<b>1,833</b>
Pentanes Plus .....	818	—	139	—	-383	-4	—	281	0	297	304
Liquefied Petroleum Gases .....	5,048	167	580	—	-4,071	-33	—	332	3	1,422	1,529
Ethane/Ethylene .....	2,459	0	0	—	-2,349	2	—	0	0	108	457
Propane/Propylene .....	1,665	298	442	—	-1,140	-47	—	0	3	1,309	456
Normal Butane/Butylene .....	591	-78	127	—	-352	-10	—	215	0	83	373
Isobutane/Isobutylene .....	333	-53	11	—	-230	22	—	117	0	-78	243
<b>Other Liquids</b> .....	<b>136</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>3</b>	<b>—</b>	<b>179</b>	<b>0</b>	<b>-46</b>	<b>4,639</b>
Other Hydrocarbons/Oxygenates .....	99	—	0	—	0	-3	—	102	0	0	161
Unfinished Oils .....	—	—	0	—	0	188	—	-142	0	-46	2,422
Motor Gasoline Blend. Comp. ....	37	—	0	—	0	-182	—	219	0	0	2,056
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>17</b>	<b>15,304</b>	<b>278</b>	<b>—</b>	<b>853</b>	<b>539</b>	<b>—</b>	<b>—</b>	<b>21</b>	<b>15,892</b>	<b>12,994</b>
Finished Motor Gasoline .....	17	7,692	4	—	-232	-20	—	—	7	7,494	5,522
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	540	456	0	—	13	-109	—	—	6	1,111	165
Other .....	-523	7,236	4	—	-245	89	—	—	1	6,383	5,357
Finished Aviation Gasoline .....	—	14	10	—	8	6	—	—	0	26	42
Jet Fuel .....	—	912	0	—	896	129	—	—	0	1,679	983
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	912	0	—	896	129	—	—	0	1,679	983
Kerosene .....	—	104	0	—	-15	56	—	—	0	33	149
Distillate Fuel Oil .....	—	3,823	249	—	196	-236	—	—	0	4,504	3,348
0.05 percent sulfur and under .....	—	3,186	223	—	197	-187	—	—	0	3,793	2,900
Greater than 0.05 percent sulfur ...	—	637	26	—	-1	-49	—	—	0	711	448
Residual Fuel Oil .....	—	273	0	—	0	-24	—	—	0	297	408
Petrochemical Feedstocks <sup>e</sup> .....	—	20	0	—	0	1	—	—	0	19	1
Special Naphthas .....	—	0	0	—	0	0	—	—	1	-1	6
Lubricants .....	—	0	0	—	0	0	—	—	10	-10	0
Waxes .....	—	71	0	—	0	-2	—	—	1	72	9
Petroleum Coke .....	—	494	0	—	0	-4	—	—	0	498	72
Asphalt and Road Oil .....	—	1,304	9	—	0	629	—	—	2	682	2,434
Still Gas .....	—	538	0	—	0	0	—	—	0	538	0
Miscellaneous Products .....	—	59	6	—	0	4	—	—	0	61	20
<b>Total</b> .....	<b>14,903</b>	<b>15,471</b>	<b>6,860</b>	<b>2,154</b>	<b>-6,451</b>	<b>389</b>	<b>0</b>	<b>14,959</b>	<b>24</b>	<b>17,565</b>	<b>32,709</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,490</b>	<b>—</b>	<b>4,801</b>	<b>3,675</b>	<b>-3,151</b>	<b>479</b>	<b>0</b>	<b>14,336</b>	<b>0</b>	<b>0</b>	<b>13,722</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,404</b>	<b>201</b>	<b>618</b>	<b>—</b>	<b>-5,001</b>	<b>-40</b>	<b>—</b>	<b>526</b>	<b>1</b>	<b>1,735</b>	<b>1,793</b>
Pentanes Plus .....	891	—	118	—	-425	8	—	224	1	351	312
Liquefied Petroleum Gases .....	5,513	201	500	—	-4,576	-48	—	302	0	1,384	1,481
Ethane/Ethylene .....	2,638	0	0	—	-2,528	-4	—	0	0	114	453
Propane/Propylene .....	1,848	275	399	—	-1,273	-11	—	0	0	1,260	445
Normal Butane/Butylene .....	663	-34	91	—	-460	-28	—	180	0	108	345
Isobutane/Isobutylene .....	364	-40	10	—	-315	-5	—	122	0	-98	238
<b>Other Liquids</b> .....	<b>375</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-91</b>	<b>—</b>	<b>645</b>	<b>3</b>	<b>-182</b>	<b>4,548</b>
Other Hydrocarbons/Oxygenates .....	152	—	0	—	0	53	—	96	3	0	214
Unfinished Oils .....	—	—	0	—	0	-10	—	192	0	-182	2,412
Motor Gasoline Blend. Comp. ....	223	—	0	—	0	-134	—	357	0	0	1,922
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-147</b>	<b>15,805</b>	<b>279</b>	<b>—</b>	<b>1,813</b>	<b>-440</b>	<b>—</b>	<b>—</b>	<b>22</b>	<b>18,168</b>	<b>12,554</b>
Finished Motor Gasoline .....	-147	7,950	11	—	337	-156	—	—	3	8,304	5,366
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	764	366	0	—	5	-165	—	—	3	1,297	0
Other .....	-911	7,584	11	—	332	9	—	—	1	7,007	5,366
Finished Aviation Gasoline .....	—	14	11	—	15	-6	—	—	0	46	36
Jet Fuel .....	—	760	0	—	1,064	-214	—	—	0	2,038	769
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	760	0	—	1,064	-214	—	—	0	2,038	769
Kerosene .....	—	-11	0	—	0	-37	—	—	0	26	112
Distillate Fuel Oil .....	—	4,381	256	—	397	-450	—	—	0	5,484	2,898
0.05 percent sulfur and under .....	—	3,603	237	—	398	-335	—	—	0	4,573	2,565
Greater than 0.05 percent sulfur ...	—	778	19	—	-1	-115	—	—	0	911	333
Residual Fuel Oil .....	—	275	0	—	0	-94	—	—	0	369	314
Petrochemical Feedstocks <sup>e</sup> .....	—	15	0	—	0	-1	—	—	0	16	0
Special Naphthas .....	—	0	0	—	0	0	—	—	1	-1	6
Lubricants .....	—	0	0	—	0	0	—	—	13	-13	0
Waxes .....	—	110	0	—	0	-1	—	—	1	110	8
Petroleum Coke .....	—	490	0	—	0	40	—	—	0	450	112
Asphalt and Road Oil .....	—	1,214	0	—	0	477	—	—	4	733	2,911
Still Gas .....	—	552	0	—	0	0	—	—	0	552	0
Miscellaneous Products .....	—	55	1	—	0	2	—	—	0	54	22
<b>Total</b> .....	<b>16,123</b>	<b>16,006</b>	<b>5,698</b>	<b>3,675</b>	<b>-6,339</b>	<b>-92</b>	<b>0</b>	<b>15,507</b>	<b>26</b>	<b>19,721</b>	<b>32,617</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
April 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,098</b>	<b>—</b>	<b>6,229</b>	<b>1,831</b>	<b>-2,793</b>	<b>179</b>	<b>0</b>	<b>14,186</b>	<b>0</b>	<b>0</b>	<b>13,901</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,211</b>	<b>463</b>	<b>336</b>	<b>—</b>	<b>-5,153</b>	<b>152</b>	<b>—</b>	<b>414</b>	<b>2</b>	<b>1,289</b>	<b>1,945</b>
Pentanes Plus .....	869	—	63	—	-455	1	—	143	0	333	313
Liquefied Petroleum Gases .....	5,342	463	273	—	-4,698	151	—	271	2	956	1,632
Ethane/Ethylene .....	2,518	0	0	—	-2,553	0	—	0	0	-35	453
Propane/Propylene .....	1,791	267	232	—	-1,374	50	—	0	2	864	495
Normal Butane/Butylene .....	686	221	38	—	-461	136	—	138	(s)	210	481
Isobutane/Isobutylene .....	347	-25	3	—	-310	-35	—	133	0	-83	203
<b>Other Liquids</b> .....	<b>389</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-149</b>	<b>—</b>	<b>602</b>	<b>0</b>	<b>-64</b>	<b>4,399</b>
Other Hydrocarbons/Oxygenates ....	149	—	0	—	0	47	—	102	0	0	261
Unfinished Oils .....	—	—	0	—	0	19	—	45	0	-64	2,431
Motor Gasoline Blend. Comp. ....	240	—	0	—	0	-215	—	455	0	0	1,707
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-165</b>	<b>15,246</b>	<b>237</b>	<b>—</b>	<b>2,246</b>	<b>-291</b>	<b>—</b>	<b>—</b>	<b>24</b>	<b>17,831</b>	<b>12,263</b>
Finished Motor Gasoline .....	-165	7,642	19	—	473	79	—	—	0	7,890	5,445
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	746	395	0	—	2	0	—	—	0	1,143	0
Other .....	-911	7,247	19	—	471	79	—	—	0	6,747	5,445
Finished Aviation Gasoline .....	—	7	12	—	6	-7	—	—	0	32	29
Jet Fuel .....	—	867	0	—	1,313	137	—	—	0	2,043	906
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	867	0	—	1,313	137	—	—	0	2,043	906
Kerosene .....	—	10	0	—	0	5	—	—	0	5	117
Distillate Fuel Oil .....	—	3,949	200	—	454	-263	—	—	0	4,866	2,635
0.05 percent sulfur and under .....	—	3,195	187	—	454	-283	—	—	0	4,119	2,282
Greater than 0.05 percent sulfur ..	—	754	13	—	0	20	—	—	0	747	353
Residual Fuel Oil .....	—	298	0	—	0	4	—	—	0	294	318
Petrochemical Feedstocks <sup>e</sup> .....	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas .....	—	0	0	—	0	0	—	—	3	-3	6
Lubricants .....	—	0	0	—	0	0	—	—	13	-13	0
Waxes .....	—	113	0	—	0	0	—	—	4	109	8
Petroleum Coke .....	—	537	0	—	0	-51	—	—	0	588	61
Asphalt and Road Oil .....	—	1,216	6	—	0	-192	—	—	4	1,410	2,719
Still Gas .....	—	530	0	—	0	0	—	—	0	530	0
Miscellaneous Products .....	—	56	0	—	0	-3	—	—	0	59	19
<b>Total</b> .....	<b>15,533</b>	<b>15,709</b>	<b>6,802</b>	<b>1,831</b>	<b>-5,700</b>	<b>-109</b>	<b>0</b>	<b>15,202</b>	<b>26</b>	<b>19,056</b>	<b>32,508</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>9,402</b>	<b>—</b>	<b>7,795</b>	<b>1,571</b>	<b>-2,681</b>	<b>226</b>	<b>0</b>	<b>15,861</b>	<b>0</b>	<b>0</b>	<b>14,127</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,316</b>	<b>275</b>	<b>252</b>	<b>—</b>	<b>-5,832</b>	<b>58</b>	<b>—</b>	<b>360</b>	<b>4</b>	<b>589</b>	<b>2,003</b>
Pentanes Plus	896	—	26	—	-532	17	—	91	0	282	330
Liquefied Petroleum Gases	5,420	275	226	—	-5,300	41	—	269	4	307	1,673
Ethane/Ethylene	2,601	0	0	—	-2,751	-6	—	0	0	-144	447
Propane/Propylene	1,775	231	130	—	-1,591	33	—	0	2	510	528
Normal Butane/Butylene	675	121	83	—	-566	-2	—	112	2	201	479
Isobutane/Isobutylene	369	-77	13	—	-392	16	—	157	0	-260	219
<b>Other Liquids</b>	<b>289</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>168</b>	<b>—</b>	<b>258</b>	<b>0</b>	<b>-137</b>	<b>4,567</b>
Other Hydrocarbons/Oxygenates	106	—	0	—	0	-19	—	125	0	0	242
Unfinished Oils	—	—	0	—	0	208	—	-71	0	-137	2,639
Motor Gasoline Blend. Comp.	183	—	0	—	0	-21	—	204	0	0	1,686
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-88</b>	<b>16,719</b>	<b>260</b>	<b>—</b>	<b>2,228</b>	<b>-420</b>	<b>—</b>	<b>—</b>	<b>20</b>	<b>19,519</b>	<b>11,843</b>
Finished Motor Gasoline	-88	7,986	13	—	339	-448	—	—	0	8,698	4,997
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	948	366	0	—	2	0	—	—	0	1,316	0
Other	-1,036	7,620	13	—	337	-448	—	—	0	7,382	4,997
Finished Aviation Gasoline	—	14	9	—	11	2	—	—	0	32	31
Jet Fuel	—	795	0	—	1,147	-59	—	—	0	2,001	847
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	795	0	—	1,147	-59	—	—	0	2,001	847
Kerosene	—	-7	0	—	-6	-9	—	—	0	-4	108
Distillate Fuel Oil	—	4,794	238	—	737	223	—	—	0	5,546	2,858
0.05 percent sulfur and under	—	3,828	217	—	758	156	—	—	0	4,647	2,438
Greater than 0.05 percent sulfur	—	966	21	—	-21	67	—	—	0	899	420
Residual Fuel Oil	—	324	0	—	0	20	—	—	0	304	338
Petrochemical Feedstocks <sup>e</sup>	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	6
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	103	0	—	0	-2	—	—	2	103	6
Petroleum Coke	—	486	0	—	0	-10	—	—	0	496	51
Asphalt and Road Oil	—	1,541	0	—	0	-133	—	—	7	1,667	2,586
Still Gas	—	604	0	—	0	0	—	—	0	604	0
Miscellaneous Products	—	56	0	—	0	-4	—	—	0	60	15
<b>Total</b>	<b>15,919</b>	<b>16,994</b>	<b>8,307</b>	<b>1,571</b>	<b>-6,285</b>	<b>32</b>	<b>0</b>	<b>16,479</b>	<b>23</b>	<b>19,971</b>	<b>32,540</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
June 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,134</b>	<b>—</b>	<b>6,533</b>	<b>1,942</b>	<b>-2,548</b>	<b>-904</b>	<b>0</b>	<b>15,965</b>	<b>0</b>	<b>0</b>	<b>13,223</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,355</b>	<b>312</b>	<b>286</b>	<b>—</b>	<b>-5,614</b>	<b>-19</b>	<b>—</b>	<b>434</b>	<b>2</b>	<b>922</b>	<b>1,984</b>
Pentanes Plus .....	914	—	135	—	-523	-19	—	168	1	376	311
Liquefied Petroleum Gases .....	5,441	312	151	—	-5,091	0	—	266	1	546	1,673
Ethane/Ethylene .....	2,673	0	0	—	-2,648	-3	—	0	0	28	444
Propane/Propylene .....	1,752	275	98	—	-1,565	20	—	0	1	539	548
Normal Butane/Butylene .....	681	89	41	—	-523	-23	—	118	(s)	193	456
Isobutane/Isobutylene .....	335	-52	12	—	-355	6	—	148	0	-214	225
<b>Other Liquids</b> .....	<b>288</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-331</b>	<b>—</b>	<b>721</b>	<b>0</b>	<b>-102</b>	<b>4,236</b>
Other Hydrocarbons/Oxygenates ....	127	—	0	—	0	20	—	107	0	0	262
Unfinished Oils .....	—	—	0	—	0	-320	—	422	0	-102	2,319
Motor Gasoline Blend. Comp. ....	161	—	0	—	0	-31	—	192	0	0	1,655
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-98</b>	<b>17,410</b>	<b>224</b>	<b>—</b>	<b>2,108</b>	<b>-583</b>	<b>—</b>	<b>—</b>	<b>19</b>	<b>20,208</b>	<b>11,260</b>
Finished Motor Gasoline .....	-98	8,432	8	—	339	-511	—	—	0	9,192	4,486
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	627	349	0	—	2	0	—	—	0	978	0
Other .....	-725	8,083	8	—	337	-511	—	—	0	8,214	4,486
Finished Aviation Gasoline .....	—	21	14	—	7	2	—	—	0	40	33
Jet Fuel .....	—	795	0	—	1,209	-9	—	—	0	2,013	838
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	795	0	—	1,209	-9	—	—	0	2,013	838
Kerosene .....	—	39	0	—	0	30	—	—	0	9	138
Distillate Fuel Oil .....	—	4,870	186	—	553	164	—	—	0	5,445	3,022
0.05 percent sulfur and under .....	—	4,073	165	—	574	213	—	—	0	4,599	2,651
Greater than 0.05 percent sulfur ..	—	797	21	—	-21	-49	—	—	0	846	371
Residual Fuel Oil .....	—	289	0	—	0	2	—	—	0	287	340
Petrochemical Feedstocks <sup>e</sup> .....	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)	6
Lubricants .....	—	0	0	—	0	0	—	—	9	-9	0
Waxes .....	—	98	0	—	0	0	—	—	2	96	6
Petroleum Coke .....	—	504	1	—	0	19	—	—	(s)	486	70
Asphalt and Road Oil .....	—	1,639	15	—	0	-287	—	—	7	1,934	2,299
Still Gas .....	—	639	0	—	0	0	—	—	0	639	0
Miscellaneous Products .....	—	62	0	—	0	7	—	—	0	55	22
<b>Total</b> .....	<b>15,679</b>	<b>17,722</b>	<b>7,043</b>	<b>1,942</b>	<b>-6,054</b>	<b>-1,837</b>	<b>0</b>	<b>17,120</b>	<b>21</b>	<b>21,028</b>	<b>30,703</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>9,254</b>	<b>—</b>	<b>7,813</b>	<b>1,515</b>	<b>-2,682</b>	<b>-769</b>	<b>0</b>	<b>16,669</b>	<b>0</b>	<b>0</b>	<b>12,454</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,648</b>	<b>253</b>	<b>336</b>	<b>—</b>	<b>-5,666</b>	<b>-49</b>	<b>—</b>	<b>518</b>	<b>1</b>	<b>1,101</b>	<b>1,935</b>
Pentanes Plus	973	—	135	—	-576	-29	—	222	0	339	282
Liquefied Petroleum Gases	5,675	253	201	—	-5,090	-20	—	296	1	762	1,653
Ethane/Ethylene	2,785	0	0	—	-2,579	6	—	0	0	200	450
Propane/Propylene	1,824	267	94	—	-1,622	21	—	0	1	541	569
Normal Butane/Butylene	722	54	94	—	-537	-27	—	114	0	246	429
Isobutane/Isobutylene	344	-68	13	—	-352	-20	—	182	0	-225	205
<b>Other Liquids</b>	<b>289</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-191</b>	<b>—</b>	<b>607</b>	<b>0</b>	<b>-127</b>	<b>4,045</b>
Other Hydrocarbons/Oxygenates	131	—	0	—	0	9	—	122	0	0	271
Unfinished Oils	—	—	0	—	0	-63	—	190	0	-127	2,256
Motor Gasoline Blend. Comp.	158	—	0	—	0	-137	—	295	0	0	1,518
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-74</b>	<b>17,972</b>	<b>246</b>	<b>—</b>	<b>2,499</b>	<b>-301</b>	<b>—</b>	<b>—</b>	<b>25</b>	<b>20,919</b>	<b>10,959</b>
Finished Motor Gasoline	-74	8,850	12	—	829	103	—	—	0	9,514	4,589
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	839	342	0	—	3	0	—	—	0	1,184	0
Other	-913	8,508	12	—	826	103	—	—	0	8,330	4,589
Finished Aviation Gasoline	—	22	3	—	23	-5	—	—	0	53	28
Jet Fuel	—	954	0	—	1,109	-103	—	—	0	2,166	735
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	954	0	—	1,109	-103	—	—	0	2,166	735
Kerosene	—	16	0	—	-5	-3	—	—	0	14	135
Distillate Fuel Oil	—	4,823	204	—	543	164	—	—	0	5,406	3,186
0.05 percent sulfur and under	—	3,801	191	—	543	-58	—	—	0	4,593	2,593
Greater than 0.05 percent sulfur	—	1,022	13	—	0	222	—	—	0	813	593
Residual Fuel Oil	—	340	0	—	0	48	—	—	0	292	388
Petrochemical Feedstocks <sup>e</sup>	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	109	0	—	0	0	—	—	2	107	6
Petroleum Coke	—	529	0	—	0	-5	—	—	11	523	65
Asphalt and Road Oil	—	1,532	27	—	0	-503	—	—	1	2,061	1,796
Still Gas	—	708	0	—	0	0	—	—	0	708	0
Miscellaneous Products	—	68	0	—	0	3	—	—	0	65	25
<b>Total</b>	<b>16,117</b>	<b>18,225</b>	<b>8,395</b>	<b>1,515</b>	<b>-5,849</b>	<b>-1,310</b>	<b>0</b>	<b>17,794</b>	<b>26</b>	<b>21,893</b>	<b>29,393</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,214</b>	<b>—</b>	<b>6,513</b>	<b>2,880</b>	<b>-2,684</b>	<b>-606</b>	<b>0</b>	<b>16,529</b>	<b>0</b>	<b>0</b>	<b>11,848</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,726</b>	<b>304</b>	<b>411</b>	<b>—</b>	<b>-5,611</b>	<b>122</b>	<b>—</b>	<b>520</b>	<b>2</b>	<b>1,186</b>	<b>2,057</b>
Pentanes Plus .....	991	—	169	—	-566	26	—	233	0	335	308
Liquefied Petroleum Gases .....	5,735	304	242	—	-5,045	96	—	287	2	851	1,749
Ethane/Ethylene .....	2,772	0	0	—	-2,666	5	—	0	0	101	455
Propane/Propylene .....	1,878	256	137	—	-1,505	-6	—	0	2	770	563
Normal Butane/Butylene .....	710	81	105	—	-526	86	—	109	0	175	515
Isobutane/Isobutylene .....	375	-33	0	—	-348	11	—	178	0	-195	216
<b>Other Liquids</b> .....	<b>428</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-415</b>	<b>—</b>	<b>1,036</b>	<b>0</b>	<b>-193</b>	<b>3,630</b>
Other Hydrocarbons/Oxygenates ....	130	—	0	—	0	-23	—	153	0	0	248
Unfinished Oils .....	—	—	0	—	0	-191	—	384	0	-193	2,065
Motor Gasoline Blend. Comp. ....	298	—	0	—	0	-201	—	499	0	0	1,317
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-207</b>	<b>18,422</b>	<b>350</b>	<b>—</b>	<b>2,264</b>	<b>-1,236</b>	<b>—</b>	<b>—</b>	<b>21</b>	<b>22,044</b>	<b>9,723</b>
Finished Motor Gasoline .....	-207	8,924	15	—	620	-230	—	—	(s)	9,581	4,359
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	908	397	0	—	2	0	—	—	0	1,307	0
Other .....	-1,115	8,527	15	—	618	-230	—	—	(s)	8,274	4,359
Finished Aviation Gasoline .....	—	41	12	—	15	11	—	—	0	57	39
Jet Fuel .....	—	963	0	—	1,089	101	—	—	(s)	1,951	836
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	963	0	—	1,089	101	—	—	(s)	1,951	836
Kerosene .....	—	2	0	—	0	-24	—	—	0	26	111
Distillate Fuel Oil .....	—	4,888	312	—	540	-713	—	—	0	6,453	2,473
0.05 percent sulfur and under .....	—	3,934	267	—	540	-531	—	—	0	5,272	2,062
Greater than 0.05 percent sulfur ..	—	954	45	—	0	-182	—	—	0	1,181	411
Residual Fuel Oil .....	—	330	0	—	0	7	—	—	0	323	395
Petrochemical Feedstocks <sup>e</sup> .....	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas .....	—	-5	0	—	0	-5	—	—	(s)	(s)	1
Lubricants .....	—	0	0	—	0	0	—	—	10	-10	0
Waxes .....	—	100	0	—	0	-1	—	—	1	100	5
Petroleum Coke .....	—	490	0	—	0	-6	—	—	9	487	59
Asphalt and Road Oil .....	—	1,885	11	—	0	-372	—	—	1	2,267	1,424
Still Gas .....	—	712	0	—	0	0	—	—	0	712	0
Miscellaneous Products .....	—	68	0	—	0	-4	—	—	0	72	21
<b>Total</b> .....	<b>16,161</b>	<b>18,726</b>	<b>7,274</b>	<b>2,880</b>	<b>-6,031</b>	<b>-2,135</b>	<b>0</b>	<b>18,085</b>	<b>23</b>	<b>23,037</b>	<b>27,258</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>8,938</b>	<b>—</b>	<b>7,289</b>	<b>2,106</b>	<b>-2,592</b>	<b>365</b>	<b>0</b>	<b>15,376</b>	<b>0</b>	<b>0</b>	<b>12,213</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,674</b>	<b>212</b>	<b>485</b>	<b>—</b>	<b>-5,110</b>	<b>-16</b>	<b>—</b>	<b>606</b>	<b>(s)</b>	<b>1,671</b>	<b>2,041</b>
Pentanes Plus .....	931	—	118	—	-486	-16	—	261	0	318	292
Liquefied Petroleum Gases .....	5,743	212	367	—	-4,624	0	—	345	(s)	1,353	1,749
Ethane/Ethylene .....	2,820	0	0	—	-2,471	0	—	0	0	349	455
Propane/Propylene .....	1,848	256	275	—	-1,322	74	—	0	(s)	983	637
Normal Butane/Butylene .....	719	9	92	—	-489	-61	—	177	0	215	454
Isobutane/Isobutylene .....	356	-53	0	—	-342	-13	—	168	0	-194	203
<b>Other Liquids</b> .....	<b>366</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-102</b>	<b>—</b>	<b>686</b>	<b>0</b>	<b>-218</b>	<b>3,528</b>
Other Hydrocarbons/Oxygenates .....	52	—	0	—	0	-70	—	122	0	0	178
Unfinished Oils .....	—	—	0	—	0	-59	—	277	0	-218	2,006
Motor Gasoline Blend. Comp. ....	314	—	0	—	0	27	—	287	0	0	1,344
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-235</b>	<b>16,960</b>	<b>272</b>	<b>—</b>	<b>2,388</b>	<b>-646</b>	<b>—</b>	<b>—</b>	<b>17</b>	<b>20,014</b>	<b>9,077</b>
Finished Motor Gasoline .....	-235	8,144	11	—	581	-304	—	—	2	8,803	4,055
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	789	472	0	—	1	43	—	—	0	1,219	43
Other .....	-1,024	7,672	11	—	580	-347	—	—	2	7,584	4,012
Finished Aviation Gasoline .....	—	14	5	—	8	1	—	—	0	26	40
Jet Fuel .....	—	859	0	—	1,121	-134	—	—	(s)	2,114	702
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	859	0	—	1,121	-134	—	—	0	2,114	702
Kerosene .....	—	-14	0	—	0	-30	—	—	0	16	81
Distillate Fuel Oil .....	—	4,735	248	—	678	-92	—	—	0	5,753	2,381
0.05 percent sulfur and under .....	—	3,888	232	—	678	-20	—	—	0	4,818	2,042
Greater than 0.05 percent sulfur ...	—	847	16	—	0	-72	—	—	0	935	339
Residual Fuel Oil .....	—	322	0	—	0	-18	—	—	0	340	377
Petrochemical Feedstocks <sup>e</sup> .....	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas .....	—	-4	0	—	0	3	—	—	1	-8	4
Lubricants .....	—	0	0	—	0	0	—	—	11	-11	0
Waxes .....	—	81	0	—	0	1	—	—	1	79	6
Petroleum Coke .....	—	519	0	—	0	-5	—	—	(s)	524	54
Asphalt and Road Oil .....	—	1,610	8	—	0	-71	—	—	3	1,686	1,353
Still Gas .....	—	608	0	—	0	0	—	—	0	608	0
Miscellaneous Products .....	—	64	0	—	0	3	—	—	0	61	24
<b>Total</b> .....	<b>15,743</b>	<b>17,172</b>	<b>8,046</b>	<b>2,106</b>	<b>-5,314</b>	<b>-399</b>	<b>0</b>	<b>16,668</b>	<b>18</b>	<b>21,466</b>	<b>26,859</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,264</b>	<b>—</b>	<b>7,596</b>	<b>1,762</b>	<b>-2,664</b>	<b>-4</b>	<b>0</b>	<b>15,962</b>	<b>0</b>	<b>0</b>	<b>12,209</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,554</b>	<b>103</b>	<b>533</b>	<b>—</b>	<b>-6,000</b>	<b>63</b>	<b>—</b>	<b>687</b>	<b>1</b>	<b>439</b>	<b>2,104</b>
Pentanes Plus .....	954	—	153	—	-525	14	—	253	1	314	306
Liquefied Petroleum Gases .....	5,600	103	380	—	-5,475	49	—	434	(s)	125	1,798
Ethane/Ethylene .....	2,461	0	0	—	-3,074	-1	—	0	0	-612	454
Propane/Propylene .....	2,001	245	290	—	-1,522	24	—	0	0	990	661
Normal Butane/Butylene .....	770	-112	90	—	-516	32	—	232	(s)	-32	486
Isobutane/Isobutylene .....	368	-30	0	—	-363	-6	—	202	0	-221	197
<b>Other Liquids</b> .....	<b>405</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>331</b>	<b>—</b>	<b>212</b>	<b>6</b>	<b>-144</b>	<b>3,859</b>
Other Hydrocarbons/Oxygenates .....	156	—	0	—	0	-12	—	162	6	0	166
Unfinished Oils .....	—	—	0	—	0	356	—	-212	0	-144	2,362
Motor Gasoline Blend. Comp. ....	249	—	0	—	0	-13	—	262	0	0	1,331
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-157</b>	<b>17,196</b>	<b>262</b>	<b>—</b>	<b>1,949</b>	<b>359</b>	<b>—</b>	<b>—</b>	<b>11</b>	<b>18,880</b>	<b>9,436</b>
Finished Motor Gasoline .....	-157	8,528	20	—	214	252	—	—	1	8,352	4,307
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	920	969	0	—	18	6	—	—	0	1,901	49
Other .....	-1,077	7,559	20	—	196	246	—	—	1	6,451	4,258
Finished Aviation Gasoline .....	—	13	2	—	11	0	—	—	0	26	40
Jet Fuel .....	—	875	0	—	1,098	-62	—	—	0	2,035	640
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	875	0	—	1,098	-62	—	—	0	2,035	640
Kerosene .....	—	40	0	—	-5	5	—	—	(s)	30	86
Distillate Fuel Oil .....	—	4,732	240	—	631	183	—	—	0	5,420	2,564
0.05 percent sulfur and under .....	—	3,766	222	—	631	91	—	—	0	4,528	2,133
Greater than 0.05 percent sulfur ...	—	966	18	—	0	92	—	—	0	892	431
Residual Fuel Oil .....	—	320	0	—	0	12	—	—	0	308	389
Petrochemical Feedstocks <sup>e</sup> .....	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas .....	—	-9	0	—	0	2	—	—	1	-12	6
Lubricants .....	—	0	0	—	0	0	—	—	7	-7	0
Waxes .....	—	106	0	—	0	7	—	—	1	98	13
Petroleum Coke .....	—	470	0	—	0	-11	—	—	0	481	43
Asphalt and Road Oil .....	—	1,451	0	—	0	-29	—	—	1	1,479	1,324
Still Gas .....	—	587	0	—	0	0	—	—	0	587	0
Miscellaneous Products .....	—	61	0	—	0	0	—	—	(s)	61	24
<b>Total</b> .....	<b>16,066</b>	<b>17,299</b>	<b>8,391</b>	<b>1,762</b>	<b>-6,715</b>	<b>749</b>	<b>0</b>	<b>16,861</b>	<b>18</b>	<b>19,175</b>	<b>27,608</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>8,946</b>	<b>—</b>	<b>4,907</b>	<b>3,682</b>	<b>-2,300</b>	<b>264</b>	<b>0</b>	<b>14,971</b>	<b>0</b>	<b>0</b>	<b>12,473</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,567</b>	<b>4</b>	<b>633</b>	<b>—</b>	<b>-5,114</b>	<b>-272</b>	<b>—</b>	<b>734</b>	<b>0</b>	<b>1,628</b>	<b>1,832</b>
Pentanes Plus .....	890	—	143	—	-468	-24	—	254	0	335	282
Liquefied Petroleum Gases .....	5,677	4	490	—	-4,646	-248	—	480	0	1,293	1,550
Ethane/Ethylene .....	2,713	0	0	—	-2,644	3	—	0	0	66	457
Propane/Propylene .....	1,894	252	349	—	-1,255	-125	—	0	0	1,365	536
Normal Butane/Butylene .....	725	-213	141	—	-431	-105	—	323	0	4	381
Isobutane/Isobutylene .....	345	-35	0	—	-316	-21	—	157	0	-142	176
<b>Other Liquids</b> .....	<b>466</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-8</b>	<b>—</b>	<b>672</b>	<b>0</b>	<b>-198</b>	<b>3,851</b>
Other Hydrocarbons/Oxygenates .....	185	—	0	—	0	1	—	184	0	0	167
Unfinished Oils .....	—	—	0	—	0	-222	—	420	0	-198	2,140
Motor Gasoline Blend. Comp. ....	281	—	0	—	0	213	—	68	0	0	1,544
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-193</b>	<b>16,923</b>	<b>234</b>	<b>—</b>	<b>1,713</b>	<b>1,504</b>	<b>—</b>	<b>—</b>	<b>19</b>	<b>17,153</b>	<b>10,940</b>
Finished Motor Gasoline .....	-193	8,327	33	—	-99	203	—	—	0	7,865	4,510
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	876	1,201	0	—	24	-6	—	—	0	2,107	43
Other .....	-1,069	7,126	33	—	-123	209	—	—	0	5,758	4,467
Finished Aviation Gasoline .....	—	5	2	—	5	-7	—	—	0	19	33
Jet Fuel .....	—	864	0	—	1,185	67	—	—	0	1,982	707
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	864	0	—	1,185	67	—	—	0	1,982	707
Kerosene .....	—	98	0	—	-32	-13	—	—	0	79	73
Distillate Fuel Oil .....	—	4,742	167	—	654	756	—	—	0	4,807	3,320
0.05 percent sulfur and under .....	—	3,871	153	—	662	769	—	—	0	3,917	2,902
Greater than 0.05 percent sulfur ...	—	871	14	—	-8	-13	—	—	0	890	418
Residual Fuel Oil .....	—	297	0	—	0	-34	—	—	0	331	355
Petrochemical Feedstocks <sup>e</sup> .....	—	20	0	—	0	0	—	—	0	20	0
Special Naphthas .....	—	-3	0	—	0	0	—	—	1	-4	6
Lubricants .....	—	0	0	—	0	0	—	—	15	-15	0
Waxes .....	—	90	0	—	0	-6	—	—	2	94	7
Petroleum Coke .....	—	516	0	—	0	24	—	—	0	492	67
Asphalt and Road Oil .....	—	1,326	32	—	0	517	—	—	1	840	1,841
Still Gas .....	—	571	0	—	0	0	—	—	0	571	0
Miscellaneous Products .....	—	70	0	—	0	-3	—	—	0	73	21
<b>Total</b> .....	<b>15,785</b>	<b>16,927</b>	<b>5,774</b>	<b>3,682</b>	<b>-5,701</b>	<b>1,488</b>	<b>0</b>	<b>16,377</b>	<b>19</b>	<b>18,583</b>	<b>29,096</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,146</b>	<b>—</b>	<b>6,924</b>	<b>2,777</b>	<b>-2,768</b>	<b>890</b>	<b>0</b>	<b>15,188</b>	<b>2</b>	<b>0</b>	<b>13,363</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,062</b>	<b>61</b>	<b>829</b>	<b>—</b>	<b>-4,305</b>	<b>-58</b>	<b>—</b>	<b>670</b>	<b>2</b>	<b>2,033</b>	<b>1,774</b>
Pentanes Plus .....	888	—	130	—	-414	-1	—	231	2	372	281
Liquefied Petroleum Gases .....	5,174	61	699	—	-3,891	-57	—	439	(s)	1,661	1,493
Ethane/Ethylene .....	2,176	0	0	—	-2,192	-2	—	0	0	-14	455
Propane/Propylene .....	1,906	255	534	—	-1,041	-38	—	0	(s)	1,692	498
Normal Butane/Butylene .....	747	-179	165	—	-383	-26	—	326	(s)	50	355
Isobutane/Isobutylene .....	345	-15	0	—	-275	9	—	113	0	-67	185
<b>Other Liquids</b> .....	<b>498</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>286</b>	<b>—</b>	<b>373</b>	<b>0</b>	<b>-161</b>	<b>4,137</b>
Other Hydrocarbons/Oxygenates ....	196	—	0	—	0	-11	—	207	0	0	156
Unfinished Oils .....	—	—	0	—	0	82	—	79	0	-161	2,222
Motor Gasoline Blend. Comp. ....	302	—	0	—	0	215	—	87	0	0	1,759
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-208</b>	<b>16,769</b>	<b>351</b>	<b>—</b>	<b>1,583</b>	<b>699</b>	<b>—</b>	<b>—</b>	<b>13</b>	<b>17,783</b>	<b>11,639</b>
Finished Motor Gasoline .....	-208	8,210	13	—	-86	-93	—	—	0	8,022	4,417
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	938	1,317	0	—	25	30	—	—	0	2,250	73
Other .....	-1,146	6,893	13	—	-111	-123	—	—	0	5,772	4,344
Finished Aviation Gasoline .....	—	13	3	—	5	5	—	—	0	16	38
Jet Fuel .....	—	1,112	0	—	1,392	146	—	—	0	2,358	853
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	1,112	0	—	1,392	146	—	—	0	2,358	853
Kerosene .....	—	154	0	—	-33	18	—	—	0	103	91
Distillate Fuel Oil .....	—	4,273	251	—	305	-4	—	—	0	4,833	3,316
0.05 percent sulfur and under .....	—	3,529	226	—	316	-67	—	—	0	4,138	2,835
Greater than 0.05 percent sulfur ..	—	744	25	—	-11	63	—	—	0	695	481
Residual Fuel Oil .....	—	287	0	—	0	16	—	—	0	271	371
Petrochemical Feedstocks <sup>e</sup> .....	—	29	0	—	0	0	—	—	0	29	0
Special Naphthas .....	—	-3	0	—	0	0	—	—	(s)	-3	6
Lubricants .....	—	0	0	—	0	0	—	—	11	-11	0
Waxes .....	—	90	0	—	0	-1	—	—	1	90	6
Petroleum Coke .....	—	519	0	—	0	23	—	—	0	496	90
Asphalt and Road Oil .....	—	1,452	84	—	0	588	—	—	1	947	2,429
Still Gas .....	—	561	0	—	0	0	—	—	0	561	0
Miscellaneous Products .....	—	72	0	—	0	1	—	—	0	71	22
<b>Total</b> .....	<b>15,498</b>	<b>16,830</b>	<b>8,104</b>	<b>2,777</b>	<b>-5,490</b>	<b>1,817</b>	<b>0</b>	<b>16,231</b>	<b>17</b>	<b>19,654</b>	<b>30,913</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."